# STATE OF NEW HAMPSHIRE <br> BEFORE THE <br> PUBLIC UTILITIES COMMISSION 

# Re: City of Nashua Acquisition of Pennichuck Corporation 

Docket DW 11-026

## DIRECT TESTIMONY OF

## BONALYN J. HARTLEY

February 18, 2011

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## Introduction and Qualifications

## Q. Please state your name and business address.

A. Bonalyn J. Hartley. My business address is 25 Manchester Street, Merrimack, New Hampshire.
Q. Please state your position with Pennichuck Water Works, Inc. and summarize your professional and educational background.
A. I serve as Vice President of Administration and Regulatory Affairs for Pennichuck Water Works, Inc. ("PWW") and Pennichuck Corporation, which holds all the Company's common stock. I was appointed to this position in April 2001. Prior to that, I served in various capacities including Vice President-Controller, Manager of Systems and Administration and Office Manager. I have been with PWW for over 32 years. In 1989, I attended the Annual Utility Rate Seminar sponsored by the National Association of Regulatory Commissioners and the University of Utah. I am a graduate of Rivier College with a B. S. in Business Management. In addition, I serve as a Director of the YMCA of Greater Nashua, on the Finance Committee for Home Health and Hospice, Nashua. I am a Director of the New England Chapter of the National Association of Water Companies.

## Q. Ms. Hartley, what are your duties as Vice President of Administration and

 Regulatory Affairs for PWW?A. As Vice President of Administration and Regulatory Affairs, I am primarily responsible for the management of administrative services for PWW, including regulatory affairs, information technology, human resource functions and customer service. I also serve as a liaison to the accounting department particularly in the area of government and regulatory matters, system acquisitions and information technology. I am aiso
responsible for providing these services to Pennichuck East Utility, Inc. ("PEU"), Pittsfield Aqueduct Company, Inc. ("PAC"), Pennichuck Water Service Company, Inc., and Pennichuck Corporation.

## Q. Have you testified before the New Hampshire Public Utilities Commission on any previous occasions?

A. Yes. I have testified before the Commission in a number of matters, including the docket regarding the City of Nashua's proposed taking of Pennichuck Water Works, Inc. by eminent domain, Docket DW 04-048, as well as other matters such as two pending rate cases: Pennichuck Water Works, which is docketed as DW 10-091, and Pittsfield Aqueduct Company, which is docketed as DW 10-090. I have previously testified in other rate cases involving Pennichuck utilities: DW 08-073 (PWW), DW 08-052 (PAC), DW-07-032 (PEU), DW 06-073 (PWW), DR 91-055, DR 92-220 (PWW), DR 97-058 (PWW), DW 01-081 (PWW), DW 04-056 (PWW), DW 05-072 (PEU), and DW-03-107 (PAC).

## Summary of Testimony

Q. Please provide an overview of the purpose of your testimony in this proceeding.
A. The purpose of my testimony is to present an analysis reflecting how the City of Nashua (the "City") proposes to reflect its purchase of the stock of Pennichuck Corporation in the rates of PWW, PEU and PAC (the "Pennichuck Utilities") based on certain assumptions made by the City.

## Q. Ms. Hartley, please summarize the manner in which you have analyzed the rates for the Pennichuck Utilities under City ownership.

A. The exhibits attached to my testimony reflect a method for calculating the rates for the Pennichuck Utilities in future rate proceedings that contains the following key elements: (1) a pro rata fixed revenue requirement for each of the Pennichuck Utilities that is designed to allow the Pennichuck Utilities to generate the cash flow necessary to allow the City to pay the debt service associated with the bond the City plans to issue to acquire the stock of Pennichuck Corporation; (2) a pro rata Rate Stabilization Fund for each of the Pennichuck Utilities that would be booked as equity on each of the utilities' books at closing and recognized in rate base in future rate cases; (3) a regulatory asset in the amount of $\$ 5,000,000$ for the recovery of the City's eminent domain costs which would be amortized over a 30-year period; and (4) an adjustment to reduce depreciation expense for the assets related to the equity purchased by the City which would be made in future rate cases by multiplying the equity as of the closing for each utility by the then current composite depreciation rate approved by the Commission.

## Discussion of Rate Comparison Analysis

## Q. Please describe the analysis you have prepared.

A. I have taken the financial assumptions provided by the City and reflected those assumptions in schedules that develop a revenue requirement for each of PWW, PEU and PAC in a manner that is similar to what is typically used to present proposed rates to the Commission. These assumptions, which are detailed in Mr. Patenaude's testimony, include the following:
(1) The City will issue general obligation bonds in a principal amount of approximately $\$ 157$ million to be repaid over a 30 -year term (the "City Acquisition Bonds"). Consistent with the worst case assumption described in Mr.

Gottlieb's testimony, my schedules have assumed that the annual interest rate on these bonds would be $6.5 \%$, so that the annual payment on the bonds would be approximately $\$ 12$ million. If the actual interest rate is lower than $6.5 \%$, the revenue requirements required under City ownership would be lower.
(2) The City will establish a Rate Stabilization Fund of $\$ 5,000,000$, which will be divided pro rata among the three Pennichuck Utilities based on their allocated portion of the total rate base of the three Regulated Utilities of $\$ 112,086,760$.
(3) The revenue requirement will include $\$ 5,000,000$ in eminent domain costs incurred by the City, which will be booked as a regulatory asset and amortized and recovered with a return over 30 years.
(4) The City plans to retain the current long term debt instruments in each of the Pennichuck Utilities.
(5) Operating expenses will be reduced by approximately $\$ 1.7$ million based on the elimination of certain officer-level positions and other costs associated with Pennichuck Corporation's change from a publicly traded company to one that is owned by a single shareholder and other related management changes.
(6) The City plans to maintain the existing Management Fee Allocation dated June 13, 2007 and on file with the Commission.

## Q. What is the result of your revenue requirement analysis?

A. This analysis illustrates that rates for each of the Pennichuck Utilities based on the assumptions provided by the City are expected to be at or below the rates expected for the Pennichuck Utilities under current ownership.

## Q. Are you providing the Commission with a copy of your analysis?

A. Yes. I have prepared schedules and exhibits reflecting my analysis that are attached to my testimony as Exhibit BJH-1, Exhibit BJH-2 and Exhibit BJH-3 and which are identified below:

Exhibit BJH-1: Pennichuck Water Works, Inc.

- Schedule A, Computation of Revenue Deficiency
- Schedule A, Attachment A, Pro Forma Adjustment to Revenue Requirement
- Schedule 1, Operating Income Statement
- Schedule 1, Attachments A, Pages 1-2, Pro Forma Adjustments to Income/ Expense
- Schedule 3, Computation of Rate Base
- Schedule 3, Attachments A, Pro Forma Adjustments to Rate Base
- Schedule 4, Overall Rate of Return
- Schedule 4, Attachment A, Pro Forma Adjustment to Rate of Return Similar schedules for Pennichuck East Utility, Inc. and Pittsfield Aqueduct Company, Inc. are attached as Exhibits BJH-2 and BJH-3. All of these exhibits were prepared by me or under my supervision.
Q. Ms. Hartley would you please explain the analysis contained in Exhibit BJH-1, Schedule A, entitled "Pennichuck Water Works, Inc., Computation of Revenue Deficiency, For the Twelve Months Ended December 31, 2009"?
A. The purpose of this schedule is to calculate the revenue requirement for PWW under City ownership based on the City's financial assumptions. Specifically, the first column states the pro forma revenue requirement as of December 31, 2009 as found in the currently pending PWW rate case in which PWW has requested a permanent increase of $16.23 \%$ resulting in $\$ 28,031,601$ of total revenue. This column is based on a 2009 test year and
pro forma adjustments included in PWW's rate case filing in DW 10-091, which provides a known and measurable starting-point. Columns 2 and 3 reflect pro forma adjustments for certain items resulting from discovery in DW 10-091, as a result of which the revenue requirement increases to $\$ 28,212,098$, or an increase of $16.98 \%$ over current rates. Columns 4 and 5 reflect a pro forma adjustment based on an estimated $2.68 \%$ Step Increase sought in DW 10-091, as a result of which the revenue requirement would further increase to $\$ 28,858,834$, or a $19.66 \%$ increase. Columns 6 and 7 eliminate $\$ 5.1$ million of eminent domain defense costs sought by PWW in DW 10-091, which reduces the revenue requirement to $\$ 27,687,698$, which represents a $14.81 \%$ increase over current rates. (If PWW is acquired by the City, then the City has stated that it would not seek recovery of the PWW's eminent domain expenses, which have been previously expensed.) Column 8 contains pro forma adjustments the City of Nashua would reflect in rates as well as the elimination of certain operating expenses that would result from the City's acquisition of Pennichuck Corporation, which I will explain later. Column 9 reflects the combined pro forma PWW test year, with all of the adjustments described above. It shows that the overall revenue requirement for PWW under City ownership is expected to be $\$ 27,244,454$, as compared to $\$ 28,858,834$ under current ownership and management. This revenue requirement is arrived at by removing from rate base an amount equal to the equity in PWW as of the closing, which results in a revenue requirement of $\$ 17,948,547$ using only the remainder of PWW 's rate base, and then adding back an additional revenue requirement of $\$ 9,295,906$, which represents the revenue requirement necessary to support PWW's share of the City Acquisition Bonds. This additional revenue requirement necessary to support the City Acquisition Bonds is
referred to as the "Fixed Annual Revenue Requirement," and is further described below and in Schedule A, Attachment A. Also reflected and explained by Mr. Patenaude in his testimony, that during the years following the merger, the Pennichuck Corporation federal taxable group of companies will realize a tax benefit associated with Pennichuck Corporation's payment of interest to the City and depreciation expense associated with the equity related assets.

In summary, Schedule A demonstrates that use of the City's proposed method for calculation of PWW's rates would result in a lower rate increase under City ownership than the rate increase currently requested by PWW in DW10-091; that is $12.97 \%$ versus $19.66 \%$, respectively. Also as stated by Mr. Ware, this illustration is only for the pro forma test year 2009. At the time of closing, there will be approximately $\$ 10$ million of additional capital expenditures for 2010 and 2011 that will be included in the purchase price but that is not reflected in this illustration for PWW under current ownership.

## Q. Ms. Hartley, would you please summarize Schedule A, Attachment A (Exhibit BJH-

 1, p. 2) entitled Pennichuck Water Works, Inc., Pro Forma Adjustments to Revenue Requirement for the Twelve Months Ended December 31, 2009 ?A. As Mr. Patenaude explains in his testimony, in order to establish a revenue requirement that will provide sufficient cash to enable the City to meet its debt service obligation throughout the thirty-year term of the City Acquisition Bonds, we have calculated a separate fixed revenue requirement associated with the equity being purchased by the City. Schedule A, Attachment A shows the calculation for the pro forma adjustment for this Fixed Annual Revenue Requirement, which needs to be included in the overall Revenue Requirement under City ownership until the City Acquisition Bonds have been
paid in full. As stated in Mr. Patenaude's testimony, the City is expecting to issue general obligation bonds in the total principal amount of approximately $\$ 157,011,440$ to be repaid over a 30 -year term to fund the costs of acquiring the stock of Pennichuck Corporation. As noted earlier, my analysis assumes a $6.5 \%$ annual interest rate on these City Acquisition Bonds. Following the merger, Pennichuck Corporation will be obligated through a combination of equity and debt instruments issued to the City to pay to the City an annual payment equal to the debt service on the City Acquisition Bonds. As explained by Mr. Patenaude, the City anticipates that PWW, PAC, PEU and The Southwood Corporation will each dividend their respective pro rata share of the debt service on a monthly basis to Pennichuck Corporation in order to meet the expected cash flow obligation to the City. The pro rata share for each utility will be based on the current rate base of each utility and the book value for Southwood at the time the City's acquisition of the Parent closes. (Pennichuck Water Service Company has not been included because it does not have any book assets and is primarily based on service contracts of limited terms that may or may not provide a revenue flow in the future.) The pro rata annual payment for each company will then be calculated as a constant payment and at a constant interest rate. The pro rata share for each company used in the illustration in Schedule A, Attachment A is based on the current rate base reflected in the pending PWW and PAC rate cases, the PEU rate base as of $12 / 31 / 2009$, and the book value of Southwood at $12 / 31 / 2009$, all totaling $\$ 115,099,865$. Therefore, the PWW pro forma rate base of $\$ 95,782,461$ (Schedule A) results in PWW being allocated $\$ 130,664,920$ of the City Acquisition Bonds, that is $83.22 \%$ of the total estimated bond of $\$ 157,011,040$.
Q. Why has the City proposed this Fixed Annual Revenue Requirement methodology?
A. The fixed revenue requirement approach is similar to the methodology approved by the Commission in DW 08-052 for the North Country systems whereby a Capital Recovery Surcharge was fixed over a 30-year period of time. As explained by Mr. Patenaude, this methodology allows for the certain generation of the cash flow necessary to ensure that the City will be able to pay all of the debt service on the City Acquisition Bonds from operations of Pennichuck Corporation and its subsidiaries, while at the same time mitigating rate increases and stabilizing rates in the future for customers.

## Q. Please explain the Rate Stabilization Fund that is reflected on the Schedule.

A. As described in Mr. Patenaude's testimony, the City bond will include $\$ 5,000,000$ that will be used to establish a Rate Stabilization Fund ("RSF") which will also be allocated on a pro rata basis to each of the Pennichuck Utilities. The City proposes to establish the RSF as so allocated to each of the Pennichuck Utilities for the purpose of providing a reserve to ensure that the utilities have enough cash, even in adverse conditions such as wet weather, to meet their obligations to permit the City to pay debt service on the City Acquisition Bonds. This will enable the utilities to meet their debt service obligations related to the City bond during periods of lower than anticipated income and mitigate the need for future rate increases. The pro rata share of the RSF will be contributed as equity and included in rate base for each of the Pennichuck Utilities. The pro rata share of the RSF will increase or decrease for each of the utilities depending on their profitability.

## Q. Please explain how the RSF applies to the Fixed Annual Revenue Requirement as

 requested by the City.A. The pro rata share of the RSF for PWW is $\$ 4,272,693$, which is $85.45 \%$ (PWW's rate base is $\$ 95,782,461$ versus the total rate base of $\$ 112,086,760$ for the Pennichuck Utilities-see Schedule 3, Attachment A) of the total RSF of $\$ 5,000,000$. Additionally, the City is seeking approximately $\$ 5,000,000$ for its recovery of eminent domain costs. Because these amounts are recovered through rate base treatment, they are being removed from the calculation of the Fixed Annual Revenue Requirement. Specifically, the PWW share of $\$ 130,664,920$ for the City bond is reduced by the pro rata share of $\$ 4,272,693$ for the RSF and by the $\$ 5,000,000$ for recovery of the City's eminent domain costs, resulting in a total pro rata share of $\$ 121,392,227$ related to the City bond. The Fixed Annual Revenue Requirement to meet the City's bond obligation of $\$ 121,392,227$ based on the assumed interest rate of $6.50 \%$ for a period of 30 years is $\$ 9,295,906$.

## Q. Will the bond amount and bond rate remain the same for 30 years?

A. Yes, however, as stated in Mr. Patenaude's testimony, the actual bond amount and rate will not be known until the acquisition is approved by the Commission and the City Acquisition Bonds are issued. The amount of the City Acquisition Bonds utilized in this illustration is based on the City's best estimates at this time, but the methodology I have described would be used for rate setting purposes regardless of the actual amounts that are finally determined. The methodology reflected in Schedule A, Attachment A will be updated with the actual amount of the bond and rate at the time of the acquisition.

## Q. How would this analysis apply to future rates for the Pennichuck Utilities?

A. Schedule A, Attachment A will be submitted as part of future rate cases for PWW, PEU, and PAC to reflect the Fixed Annual Revenue Requirement associated with the City Acquisition Bonds. At that time, the actual principal amount and actual rate will be
known. The pro rata percentage for each of the Pennichuck Utilities will be calculated based on their respective rate base at the time of the acquisition by the City and the percentage for The Southwood Corporation will be based on its book value at the time of the acquisition. These percentages will not change over time, regardless of any actual changes in rate base or book value. The Fixed Annual Revenue Requirement may be subject to increases in later years to reflect adjustments related to income taxes that may become due by each of the Pennichuck Utilities as the tax benefit associated with interest payments by Pennichuck Corporation to the City declines over time. However, the general methodology that I am describing and the manner in which these amounts are input would not change. Therefore, we are seeking a determination in this case that this methodology will be used to determine the revenue requirement associated with recovery of the cost of the bond until the bond has been paid in full. The Fixed Annual Revenue Requirement calculated in the manner I have described is then included as set forth in Column 9 of Schedule A and added to the total revenue required to support the balance of the Company's rate base and all of its operating expenses. The aggregate amount of these two figures is the revenue requirement anticipated for PWW under City ownership.

## Q. Please explain Schedule 1 entitled, Pennichuck Water Works, Inc. Operating

 Income Statement for the 'Iwelve Months ended December 31, 2009.A. This schedule reflects the operating income for PWW based on the analysis described above. The first column of the schedule reflects the pro forma income statement as of December 31, 2009 as presented in DW10-091 utilizing the 2009 test year and pro forma adjustments in that case to provide a known and measurable starting point. Columns 2 and 3 reflect pro forma adjustments for certain items identified through discovery in the
pending rate case, resulting in a total pro forma Net Operating Income of \$5,260,266 (DW10-091, Data Response OCA 3-1). Columns 4 and 5 reflect an adjustment for the Step Increase proposed in that case, resulting in a total pro forma Net Operating Income of $\$ 5,132,622$ (DW10-091, Data Response Staff 3-13). Columns 6 and 7 reflect a pro forma adjustment to eliminate the recovery of Pennichuck Corporation's eminent domain defense costs as I discussed earlier, resulting in pro forma total Net Operating Income of $\$ 5,456,373$.
Q. Please explain each of the pro forma adjustments made to the operating revenues and expenses as shown in Schedule 1, Columns 8 and 9.
A. Column 8 reflects the pro forma adjustments expected under City ownership which are explained in Mr. Patenaude's testimony. Operating Revenues have been decreased by $(\$ 9,295,906)$ as a result of the Fixed Annual Revenue Requirement as previously described. (Schedule A, Attachment A). These revenues are added back as a separate item, as is discussed below. Total Operating Expense and Deductions have been decreased by $(\$ 5,264,020)$ to reflect expected changes that will occur within twelve months under City ownership. This reduction results in changes from the fact that the Pennichuck Corporation will no longer be publicly traded and other operating expense deductions as explained below. Schedule 1, Attachments A, Pages 1 and 2 provide in detail the nature and specific computation for each pro forma adjustment to each operating account. Column 9 of Schedule 1 reflects the resulting pro forma Net Operating Income of $\$ 1,424,485$.

## Q. Please explain Schedule 1, Attachment A, Pages 1 and 2, entitled ProForma

 Adjustments to the Net Operating Income.A. The purpose of this schedule is to show the detail behind the adjustments to PWW's net operating income under City ownership. The first adjustment is to decrease Revenue by the amount of the Fixed Annual Revenue Requirement of $(\$ 9,295,906)$. Because the portion of the revenue requirement necessary to cover the cost of servicing the City Acquisition Bonds is being calculated separately, for purposes of determining the revenue requirement for the remainder of PWW's rate base and expenses, the amount of the Fixed Annual Revenue Requirement must be removed from pro forma revenues. The next adjustments are to decrease certain Administrative and General Expenses by $(\$ 1,125,625)$ primarily from savings related to corporate administration and regulatory requirements under the current ownership, which are derived from Mr. Patenaude's testimony. This schedule also reflects an adjustment for the salary and benefits of the City's CEO $\$ 215,000$ and savings of $(\$ 19,600)$ for meetings and conventions, $(\$ 1,000)$ for an executive vehicle, and $(\$ 22,466)$ for memberships. Payroll taxes are reduced by $(\$ 54,044)$ for the pro forma salary adjustments. As explained in Mr. Patenaude's testimony, the management fee allocation is based on the current percentage allocations. Expense allocations from the Parent will be reduced by $(\$ 586,203)$ primarily for matters and expenses related to being a public company, which are also derived from Mr . Patenaude's testimony. The corporate expense allocation will be reduced by ( $\$ 439,066$ ), and PWW's expense allocation to affiliates will be $\$ 304,081$ resulting in a net adjustment of $(\$ 134,985)$ to the management fee paid by PWW.

## Q. Please explain the adjustments for Depreciation and Amortization Expense.

A. The total current equity recorded for PWW is $\$ 52,553,720$ (Schedule 4, DW10-091, Data Response OCA 3-1). Because this equity is being purchased with the proceeds of the

City Acquisition Bonds, the revenue requirement for this portion of the Company's capital will be calculated through the Fixed Annual Revenue Requirement process that I have described. Because this portion of the Company's capital will be removed from rate base for purposes of calculating the revenue requirement, the associated depreciation expense of $\$ 1,471,504$ (based on a composite depreciation rate of $2.80 \%$ ) must also be removed. For book purposes, the Company will continue depreciating the assets represented by this equity, but for ratemaking purposes an adjustment will be made to reduce depreciation expense by $(\$ 1,471,504)$. It is possible that the composite depreciation rate associated with the assets could change from time to time as approved by the Commission, in which case an adjustment will be made to reflect this change at the time of a rate filing. In such a case, the depreciation expense adjustment will be calculated by multiplying the new composite depreciation rate by $\$ 52,553,720$. It should be noted that the equity of $\$ 52,553,720$ is as of $12 / 31 / 2009$ for illustrative purposes only and will be updated at the time of the closing. In addition, the City is seeking recovery of approximately $\$ 5,000,000$ in eminent domain costs that it has incurred, and therefore an adjustment has been made to recognize the amortization and recovery with a return of this expense over a 30 -year period, resulting in an annual expense of $\$ 166,667$. Finally, a pro forma adjustment of $(\$ 2,644,528)$ is made to income taxes as calculated on Schedule 1.

## Q. Will there be particular assets identified as those being removed from rate base as part of the $\$ 52,553,720$ for purposes of determining rates?

A. No, the identified amount is intended to reflect the level of equity in PWW as of the closing, and does not reflect any specific assets. Since the Company's rate base is
financed by both debt and equity, it is not possible to trace the equity portion to any specific assets.

## Q. Please explain Schedule 3, entitled "Pennichuck Water Works, Computation of Rate Base, For the Twelve Months ended December 31, 2009."

A. The overall purpose of this schedule is to calculate a pro forma rate base utilized to determine PWW's revenue requirement exclusive of the Fixed Annual Revenue Requirement that supports the City Acquisition Bonds. Column 1 reflects the pro forma rate base calculation as of December 31, 2009 as submitted in DW10-091. Columns 2 and 3 reflect pro form adjustments for certain items identified through discovery in the pending rate case, resulting in a total pro forma Rate Base of \$97,299,491 (DW 10-091, Data Response OCA 3-1). Columns 4 and 5 reflect an adjustment for the Step Increase proposed in the rate case, resulting in a total pro forma Rate Base of $\$ 100,607,368$ (DW 10-091, Data Response Staff 3-13). Columns 6 and 7 reflect a pro forma adjustment to eliminate the recovery of PWW's eminent domain costs, resulting in pro forma Rate Base of $\$ 95,782,461$. For ratemaking purposes, the eminent domain expenses have been treated as if they were a rate base item because they have been booked as a deferred asset.

## Q. Please explain each of the pro forma adjustments made to the Rate Base as reflected

 in Columns 8 and 9.A. Column 8 reflects the pro forma adjustments expected under City ownership. Working Capital has been decreased by $(\$ 155,433)$ using a standard net lag assumption of 45 days (or $12.33 \%$ of 365 days ) due to the decrease in operating expenses of $(\$ 1,260,610)$. Rate base has been reduced by $(\$ 52,553,720)$ to eliminate the existing equity in PWW as explained above. Rate base has also been increased by $\$ 4,272,693$ for the PWW pro rata
share of the RSF and by $\$ 5,000,000$ to recognize the City's eminent domain costs that are being included as a deferred asset. The net result of all these adjustments to rate base is a decrease of $(\$ 43,436,460)$. Schedule 3, Attachment A provides detail to the nature and specific computation for each pro forma adjustment to rate base. Column 9 reflects the resulting pro forma Rate Base of $\$ 52,346,000$.

## Q. Ms. Hartley would you please explain Schedule 4 entitled Overall Rate of Return?

A. Yes. Schedule 4 reflects the calculation of Overall Rate of Return. Column 1 reflects the capital component of PWW as of December 31, 2009 from DW 10-091. Columns 2 and 3 reflect pro forma adjustments to the capital structure to recognize $\$ 2,301,100$ of additional SRF Debt expected to be issued prior to the closing on the sale to the City (Schedule 4, Attachment A), resulting in total Long Term Debt of $\$ 49,553,907$. As stated in Mr. Patenaude's testimony, the City plans to retain the current long term debt instruments in each of the Pennichuck Utilities. Therefore, as shown in Column 6 the total Long Term Debt remains at $\$ 49,553,907$ at a cost of $6.04 \%$. Columns 4 and 5 reflect the removal of the equity $(\$ 52,553,720)$ purchased by the City (and recovered separately through the Fixed Annual Revenue Requirement) and $\$ 4,272,693$ for the additional equity from PWW's pro rata share of the RSF. The return on equity applied in calculating the weighted average cost of capital is $9.75 \%$. Column 9 reflects the weighted average cost of capital at $6.33 \%$ under City ownership versus an average cost of $7.95 \%$ under current ownership; a difference of (1.62\%).

## Q. Ms. Hartley please explain the basis for using the $9.75 \%$ ROE.

A. The $9.75 \%$ ROE is the last found rate of return on equity awarded in the Pennichuck Utilities' most recent rate cases for PWW in DW 08-073 and for PAC in DW 08-052.

This is also the same return on equity used by PWW and PAC in their pending rate cases, DW 10-091 and DW 10-090, respectively.
Q. Please explain Section 2, Pennichuck East Utility, Inc. entitled Schedule A, Computation of Revenue Deficiency for the Twelve Months ended December 31, 2009.
A. Similar to the schedules for PWW, the first column reflects the pro forma revenue requirement as of December 31, 2009 based on a 2009 test year to provide a known and measurable starting point. Columns 2 and 3 reflect pro forma adjustments to eliminate the North County Capital Recovery Surcharge assets and related revenues and depreciation expense from DW 08-052, resulting in pro forma total revenues of $\$ 6,233.736$ and requiring a $10.34 \%$ rate increase over current rates. Column 4 reflects the pro forma test year with the addition of $\$ 295,242$ for the North Country Capital Recovery Surcharge revenue, resulting in total revenues of $\$ 6,528,978$. Column 5 illustrates the pro forma adjustments sought by the City as well as the elimination of certain operating expenses, all of which are consistent with the changes I described with regard to PWW. Column 6 reflects the addition of $\$ 1,444,505$ for the Fixed Annual Revenue Requirement related to PEU's portion of the City bond, resulting in a $8.66 \%$ rate increase being required under City ownership. Total revenues under City ownership including the North Country Capital Recovery Surcharge would be $\$ 6,434,231$. Using this analysis, the rate increase projected under City ownership (8.66\%) would be less than that projected under current ownership (10.34\%).
Q. Ms. Hartley, please summarize Schedule A, Attachment A entitled Pennichuck East Utility, Inc., Pro Forma Adjustments to Revenue Requirement for the Twelve Months Ended December 31, 2009 ?
A. This schedule shows the pro forma adjustments for PEU using this same form of analysis. The calculation for the PEU pro rata share of the City Acquisition Bonds is the same as previously described for PWW. Therefore, this schedule reflects the PEU rate base at $\$ 14,290,910$ as of $12 / 31 / 2009$ (Schedule A), and the pro rata share of $\$ 115,099,865$ is $12.42 \%$. The total principal amount of the City Acquisition Bonds of $\$ 157,011,440$ is then multiplied by $12.42 \%$ resulting in a PEU pro rata share of $\$ 19,500,821$. PEU's pro rata share of the RSF is $\$ 637,500$ (Schedule 3, Attachment A), resulting in a pro rata share of $\$ 18,863,321$ of the City Acquisition Bonds for the purpose of calculating the Fixed Annual Revenue Requirement which will be $\$ 1,444,505$ assuming interest at $6.50 \%$ for a period of 30 years.
Q. Please explain Schedule 1 entitled, Pennichuck East Utility, Inc., Operating Income Statement for the Twelve Months ended December 31, 2009.
A. Columns 1 thru 4 reflect adjustments related to the merger of the North Country systems into PEU, which was approved by the Commission in DW 08-052. These adjustments result in $\$ 733,284$ net operating income for the pro forma test year ending 12/31/2009. Column 5 reflects the pro forma adjustments expected under City ownership. Revenues have been decreased by $(\$ 1,444,505)$ as a result of the Fixed Annual Revenue Requirement previously described (Schedule A, Attachment A). Total Operating Deductions have been decreased by $(\$ 818,671)$ to reflect expected changes that will occur within twelve months under City ownership. Schedule 1, Attachment A provides
in detail the nature and specific computation for each pro forma adjustment to each operating account. Column 6 reflects the resulting pro forma Net Operating Income of \$107,449.
Q. Ms. Hartley would you now explain Schedule 1, Attachment A, entitled Pennichuck East Utility, Inc., Pro Forma Adjustments to Net Operating Income?
A. Yes. The first adjustment is to decrease Revenue recognizing the Fixed Revenue Requirement of $(\$ 1,444,505)$ consistent with what was done for PWW as described above. The next adjustments are to reduce Administrative and General Expenses for a total of $(\$ 256,736)$, Corporate expense allocations will be reduced by $(\$ 87,930)$, and the PWW allocation will be reduced by $(\$ 168,806)$, resulting in a total adjustment of $(\$ 256,736)$ to the Management Fee.

## Q. Please explain the adjustments for Depreciation Expense.

A. As stated previously, the City will be purchasing all of the equity of Pennichuck Utilities. As of $12 / 31 / 2009$, the total recorded equity for PEU is $\$ 6,915,421$, Again, this is for illustrative purposes for the test year ending 12/31/2009 and will change at the time of the acquisition by the City. An adjustment of $(\$ 151,448)$ is made to depreciation expense at a composite depreciation rate of $2.19 \%$ to recognize the elimination of depreciation expense for the equity portion of the rate base purchased by the City using the bond proceeds. The equity amount will remain the same over the 30 -year period; however, the composite depreciation rate could change from time to time as approved by the Commission. Finally, a pro forma adjustment of $(\$ 410,487)$ is made to income taxes as calculated on Schedule 1.
Q. Please explain Schedule 3, entitled "Pennichuck East Utility, Inc., Computation of Rate Base, For the Twelve Months ended December 31, 2009."
A. As with PWW, the overall purpose of this schedule is to calculate a pro forma rate base for PEU in order to determine the basis on which to compute its allowed rate of return. Columns 1 thru 4 reflect adjustments related to the inclusion of the North Country Systems into PEU resulting in a total pro forma rate base of $\$ 14,290,910$. Column 5 reflects the pro forma adjustments expected under City ownership. Working Capital has been decreased by $(\$ 31,656)$. An adjustment of $(\$ 6,915,421)$ has been made to reduce rate base by those assets associated with the City's purchase of the equity in PEU and an adjustment of $\$ 637,500$ has been made to rate base for the PEU pro rata share of the RSF resulting in a total adjustment to rate base $(\$ 6,309,577)$. Schedule 3, Attachment A provides detail to the nature and specific computation for each pro forma adjustment to Rate Base. Column 9 reflects the resulting pro forma rate base of $\$ 7,981,333$.
Q. Ms. Hartley would you please explain Schedule 4 entitled Overall Rate of Return?
A. Yes. Schedule 4 reflects the calculation of Overall Rate of Return. Column 1 reflects the capital component of PEU as of December 31, 2009. As stated in Mr. Patenaude's testimony, the City plans to retain the current long term debt instruments in each of the Pennichuck Utilities. Therefore, as shown in Column 4, total long term debt remains $\$ 7,856,291$ at a cost of $4.67 \%$. Columns 2 and 3 reflect the equity purchase of $(\$ 6,915,421)$ by the City at the time of closing and the infusion of $\$ 637,500$ for the PEU equity of the pro rata RSF resulting in total equity of $\$ 637,500$ at a cost of $9.75 \%$. Column 7 reflects the weighted average cost of capital at $5.05 \%$ under City ownership
versus an average cost of capital at $7.60 \%$ under current ownership which is a difference of ( $2.55 \%$ ).
Q. Please explain Section 3, Pittsfield Aqueduct Company, Inc. entitled Schedule A, Computation of Revenue Deficiency for the Twelve Months ended December 31, 2009.
A. This exhibit shows in the first column the pro forma revenue deficiency as of December 31,2009 as filed in the currently pending PAC rate case, which seeks an increase of $19.98 \%$ resulting in $\$ 728,461$ of total revenue (DW 10-090). Columns 2 and 3 reflect pro forma adjustments for certain items identified through discovery in that case, which adjusts the proposed increase to $17.73 \%$, or $\$ 714,945$ in total revenues (DW 10-090, Data Response OCA 3-1). Columns 4 and 5 reflect a pro forma adjustment for an estimated $3.32 \%$ Step Increase, resulting in an overall rate increase of $21.05 \%$, or $\$ 735,106$ in total revenues (DW 10-090, Data Response Staff 3-13). Columns 6 and 7 illustrate the pro forma adjustments requested by the City as well as the elimination of certain operating expenses. Column 7 reflects an adjustment of $\$ 203,534$ for the Fixed Revenue Requirement related to the City bond, resulting in a total $19.60 \%$ rate increase. This schedule shows that a lower rate increase results under City ownership (19.60\%) than under current ownership (21.05\%).
Q. Ms. Hartley, would you please summarize Schedule A, Attachment A entitled Pittsfield Aqueduct Company, Inc., Pro Forma Adjustments to Revenue Requirement for the Twelve Months Ended December 31, 2009 ?
A. Yes. This schedule shows the pro forma adjustments for PAC that are projected by the City on a going forward basis. The calculation for the PAC pro rata share of the City
bond is consistent with that previously described for PWW. Therefore, this schedule reflects the PAC rate base at $\$ 2,013,389$ and PAC's pro rata share of $\$ 115,099,865$ for all companies is $1.75 \%$. The total principal amount of the City Acquisition Bonds of $\$ 157,011,440$ is then multiplied by $1.75 \%$, resulting in a PAC pro rata share of $\$ 2,747,700$. The pro rata RSF share is calculated at $\$ 89,814$ (Schedule 3, Attachment A), resulting in $\$ 2,657,886$ for the purpose of calculating the Fixed Revenue Requirement at $\$ 203,534$ at a cost of $6.50 \%$ for a period of 30 years.

## Q. Now Ms. Hartley, please explain Schedule 1 entitled, Pittsfield Aqueduct Company,

 Inc., Operating Income Statement for the Twelve Months ended December 31, 2009.A. The first column of this schedule shows the pro forma income statement as of December 31,2009 as filed in the pending PAC rate case (DW 10-090). Columns 2 and 3 reflect pro forma adjustments for certain items identified through discovery in the pending rate case, resulting in a total pro forma Net Operating Income of \$79,348 (DW 10-090, Data Response OCA 3-1). Columns 4 and 5 reflect an adjustment for the Step Increase, resulting in a total pro forma Net Operating Income of \$75,716 (DW 10-090, Data Response Staff 3-13). Column 6 reflects the pro forma adjustments expected under City ownership. Operating Revenues have been decreased by $(\$ 203,534)$ as a result of the Fixed Revenue Requirement as previously described. (Schedule A, Attachment A). Total Operating and Expense Deductions have been decreased by $(\$ 115,926)$ to reflect expected changes that will occur within twelve months under City ownership. Schedule 1, Attachments A, Page 1 provides in detail the nature and specific computation for each pro forma adjustment to each operating account. Column 9 reflects the resulting pro forma Net Operating Income of $(\$ 11,892)$.
Q. Ms. Hartley would you now explain Schedule 1, Attachment A, entitled Pittsfield Aqueduct Company, Inc., Pro Forma Adjustments to the Net Operating Income?.
A. Yes, the first adjustment is to decrease Revenue to recognize the Fixed Annual Revenue Requirement of $(\$ 203,534)$ as described earlier. The next adjustments are to reduce Administrative and General Expenses by $(\$ 31,364)$ as a result of certain expense reductions identified in Mr. Patenaude's testimony.
Q. Please explain the adjustments for Depreciation Expense and Income Taxes.
A. The total equity recorded for PAC as of $12 / 31 / 2009$ is $\$ 1,054,459$. An adjustment of $(\$ 27,100)$ is made to depreciation expense at a composite depreciation rate of $2.57 \%$ to recognize the elimination of depreciation expense for the equity portion of rate base purchased by the City Acquisition Bonds, consistent with the adjustments made for PWW and PEU. Finally, a pro forma adjustment of $(\$ 57,462)$ is made for income taxes as calculated on Schedule 1
Q. Please explain Schedule 3, entitled "Pittsfield Aqueduct Company, Inc., Computation of Rate Base, For the Twelve Months ended December 31, 2009."
A. The overall purpose of this schedule is to calculate a pro forma rate base for PAC in order to determine the basis on which to compute its allowed rate of return. Column 1 reflects the pro forma rate base calculation as of December 31, 2009 based on DW10-090. Columns 2 and 3 reflect pro form adjustments for certain items identified through discovery in the pending rate case, resulting in a total pro forma Rate Base of $\$ 1,900,913$ (DW 10-090, Data Response OCA 3-1). Columns 4 and 5 reflect an adjustment for the Step Increase proposed in the pending rate case, resulting in a total pro forma Rate Base of $\$ 2,013,389$ (DW 10-090, Data Response Staff 3-13).
Q. Please explain each of the pro forma adjustments made to the Rate Base as reflected in Columns 6 and 7.
A. Column 6 reflects the pro forma adjustments expected under City ownership. Working Capital has been decreased by $(\$ 3,867)$. An adjustment of $(\$ 1,054,459)$ has been made to reduce rate base for the equity-related rate base, and an adjustment of $\$ 89,814$ has been made to rate base for the PAC pro rata share of the RSF, resulting in total adjustments to rate base of $(\$ 968,513)$. Schedule 3, Attachment A provides detail to the nature and specific computation for each pro forma adjustment to Rate Base. Column 9 reflects the resulting pro forma rate base of $\$ 1,044,876$.
Q. Ms. Hartley would you please explain Schedule 4 entitled Overall Rate of Return?
A. Yes. Schedule 4 reflects the calculation of Overall Rate of Return. Column 1 reflects the capital component of PAC as of December 31, 2009. As stated in Mr. Patenaude's testimony, the City plans to retain the current long term debt instruments in each of the Pennichuck Utilities. Therefore, as shown in Column 4, the total long term debt remains at $\$ 776,850$ at a cost of $7.00 \%$ and short term debt at $\$ 255,038$ at the cost of $0.50 \%$. Columns 2 and 3 reflect the purchase of $(\$ 1,054,459)$ of equity by the City at the time of closing and the infusion of $\$ 89,814$ in equity into PAC for the pro rata share of the RSF, resulting in total equity of $\$ 89,814$ at a cost of $9.75 \%$. Column 7 reflects the weighted average cost of capital at $5.74 \%$ under City ownership versus an average cost of $7.60 \%$ under current ownership; a difference of (1.85\%).

## Conclusion

Q. What is the result of your analysis of the rates for PWW, PEU and PAC?

1 A. Using the methodology I have described above as well as the assumptions provided by

6 A. Yes.

